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CENTRALPOWER LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO THE ELECTRICITY (INFORMATION
DISCLOSURE) REGULATIONS 1994

CENTRALPOWER LIMITED
LINE BUSINESS AND ELECTRICITY RETAILING
FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 MARCH 1997

CENTRALPOWER LIMITED

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CENTRALPOWER LIMITED**Line Business and Electricity Retailing Business****Statement of Financial Performance****For the Year Ended 31 March 1997**

	Note	Line Business \$000	Electricity Retailing \$000
Operating Revenue		<u>37,550</u>	<u>36,280</u>
Operating Surplus Before Taxation and Subvention Payments	2	5,586	3,931
Subvention Payments		<u>863</u>	<u>137</u>
Operating Surplus Before Taxation		4,723	3,794
Income tax expense	3	<u>826</u>	<u>700</u>
Net Surplus for the Period		<u><u>3,897</u></u>	<u><u>3,094</u></u>

CENTRALPOWER LIMITED

Line Business and Electricity Retailing

Statement of Financial Position

As at 31 March 1997

	Note	Line Business \$000	Electricity Retailing \$000
Current Assets			
Cash & deposits		(177)	11,967
Receivables	4	4,236	1,251
Land & buildings	5	667	3
Inventories		1,014	-
Taxation	3	422	202
Interdivisional receivables			15,386
		<u>6,162</u>	<u>28,809</u>
Non-Current Assets			
Fixed assets	5	133,720	4,868
Investment in Associate Companies			120
		<u>133,720</u>	<u>4,988</u>
Total Assets		<u><u>139,882</u></u>	<u><u>33,797</u></u>

CENTRALPOWER LIMITED**Line Business and Electricity Retailing****Statement of Financial Position (cont.)**

As at 31 March 1997

	Note	Line Business \$000	Electricity Retailing \$000
Current Liabilities			
Trade payables and accruals		6,454	4,816
Current portion term liabilities	6	4,000	-
Interdivisional Payables		15,388	
		<hr/> 25,842	<hr/> 4,816
Non-Current Liabilities			
Term loans	6	3,500	-
		<hr/> 3,500	<hr/> -
Shareholder's Equity		110,540	28,981
Total Liabilities And Equity		<hr/> <hr/> 139,882	<hr/> <hr/> 33,797

CENTRALPOWER LIMITED**Line Business and Electricity Retailing****Notes to the Financial Statements****For the Year Ended 31 March 1997****1. Statement of Accounting Policies****Basis of Reporting**

The financial statements presented here are for the reporting entities, being the Line Business and Electricity Retailing businesses of CentralPower Limited and Company. On 17 December 1996 Electro Power Limited merged with CentralPower Limited. The financial statements are presented on the basis that the merger between CentralPower Limited and Electro Power Limited occurred on 1 April 1996.

The financial statements have been prepared in accordance with the requirements of the Electricity (Information Disclosure) Regulations 1994.

Measurement Base

The accounting principles recognised as appropriate for the measurement and reporting of financial performance and financial position on a historical cost basis are followed by the Company with the exception that certain fixed assets have been revalued.

a) Income Recognition

Electricity sales represent customer usage during the reported period. An allowance (which is not expected to vary by greater than 10% from actual billings), has been made for unbilled electricity sales (unread meters and unbilled line charges).

b) Investments

Short term deposits are stated at cost.

Long-term investments are stated at cost, and investments held for resale are stated at the lower of cost and net realisable value.

Investments in associated companies are accounted for on an equity basis.

c) Fixed Assets

Land and buildings are initially recorded at cost. Land and buildings are subsequently revalued to net current value or, where the land and building are for resale, to the lower of cost and net realisable value as determined by an independent valuer.

Network assets are revalued to Optimised Deprival Value (ODV) as determined by an independent valuer.

All other fixed assets are recorded at cost.

CENTRALPOWER LIMITED**Line Business and Electricity Retailing****Notes to the Financial Statements (cont.)****For the Year Ended 31 March 1997****d) Depreciation**

Depreciation is provided on a straight line basis on all tangible fixed assets other than freehold land, at rates calculated to allocate the assets' cost or valuation, less estimated residual value, over their estimated useful lives.

Major depreciation rates are:

Buildings	25 to 50 years
Network	35 to 45 years
Motor vehicles	3 to 10 years
Plant and equipment	3 to 15 years

Depreciation rates for network assets are based upon Ministry of Commerce estimates for useful lives. Revised useful life estimates are to be adopted by the Ministry of Commerce during the 1998 year. The comparative effect of adopting the new useful life estimates is likely to be as follows:

	<u>1998</u>	<u>1997</u>
Depreciation rates	35 - 70 years	35 - 45 years

e) Income Tax

The income tax expense charged to the statement of financial performance includes both the current year liability and the income tax effects of timing differences after allowing for non-assessable income and non-deductible expenses.

Deferred taxation is calculated using the liability method on a partial basis. Debit balances in the deferred tax account arising from net accumulated timing differences and future income tax benefits arising from income tax losses carried forward are only recognised if there is virtual certainty of realisation.

f) Inventories

Inventories are valued at the lower of cost or net realisable value including a share of fixed and variable overheads where appropriate. Cost is determined using the average cost method.

A provision for obsolescence is made for inventory which represents the average cost of all inventory items considered obsolete.

Work in progress is valued at net realisable value.

g) Contributions for subdivision/uneconomic lines

Capital contributions received from customers towards the cost of reticulating new subdivisions and constructing uneconomic lines are offset against the capital cost of the related network assets

CENTRALPOWER LIMITED**Line Business and Electricity Retailing****Notes to the Financial Statements (cont.)****For the Year Ended 31 March 1997****h) Accounts Receivable**

Accounts receivable have been valued at estimated realisable value after making provision for doubtful debts.

i) Leases

Operating lease payments, where the lessors effectively retain substantially all the risks and benefits of ownership of the leased items, are included in the determination of the operating surplus in equal instalments over the lease term.

j) Goods And Services Tax (GST)

All items shown in the financial statements are net of Goods and Services tax, except for receivables and payables which are shown at the gross amount.

k) Research Costs

Costs incurred on all research projects are written off as they are incurred.

l) Financial Instruments

Financial instruments recognised in the statement of financial position include deposits with banks, trade receivables, other receivables, investments and debt. These instruments are entered into in the normal course of business.

The Company does not undertake speculative trading transactions. Accordingly, financial instruments are "marked to market" for disclosure purposes but are not adjusted in the financial statements.

Surpluses and deficits on electricity hedging contracts for differences are recognised in the period to which an invoice relates. Contracts for differences are not undertaken for speculative purposes.

m) Disclosure of methodologies for allocation of costs, revenues, assets and liabilities

The costs, revenues, assets and liabilities of the company have been allocated between the Energy and Line businesses in accordance with the methodology set out in the Ministry of Commerce Guidelines with the following variations:

- (1) Billing and metering costs are allocated between the Line and Energy businesses on a 50:50 basis.
- (2) Allocation of sundry accruals, between the Line and Energy businesses, is on the basis of cost of sales.
- (3) Allocation of indirect rates costs, between the Line and Energy businesses, is on the basis of floor area occupied.
- (4) Allocation of indirect cleaning costs, between the Line and Energy businesses, is on the basis of floor area occupied.

CENTRALPOWER LIMITED**Line Business and Electricity Retailing****Notes to the Financial Statements (cont.)****For the Year Ended 31 March 1997**

With the exception of the allocation of billing and metering costs none of the departures above materially impact the financial statements. This departure in allocating billing and metering costs increases the Electricity Retailing business net profit after tax and retained earnings by \$515,000 and decreases the Line business net profit after tax and retained earnings by \$515,000.

n) Changes In Accounting Policies

There have been no material changes in accounting policies during the year. All policies have been applied on bases consistent with previous years.

The accounting policies of Electro Power Limited have been aligned with the accounting policies of the new parent Company.

CENTRALPOWER LIMITED

Line Business and Electricity Retailing

Notes to the Financial Statements (cont.)

For the Year Ended 31 March 1997

2. Surplus Before Taxation and Subvention Payments

Has been determined:

	Line Business \$000	Electricity Retailing \$000
<i>After charging:</i>		
Audit fees and expenses	45	36
Other fees paid to auditors	209	16
Depreciation	6,445	296
Directors' fees	117	64
Interest	-	1
Rental and leasing costs	25	20
Bad debts written off (net)	71	56
Changes in the provision for doubtful debts	10	9
<i>After crediting:</i>		
Interest	1	1,965
Rental income	53	43
Sundry income	12	10
Gain/(Loss) on sale of fixed assets	176	8

3. Taxation

Taxation has been prorated between Line and Electricity Retailing businesses using net profit before taxation as the allocation basis.

4. Receivables

	Line Business \$000	Electricity Retailing \$000
Trade Receivables	3,471	696
Provision for Doubtful Debts	(48)	(37)
	3,423	659
Prepayments	813	592
	4,236	1,251

CENTRALPOWER LIMITED**Line Business and Electricity Retailing****Notes to the Financial Statements (cont.)****For the Year Ended 31 March 1997****5. Fixed Assets**

	Line Business \$000	Electricity Retailing \$000
	Net Book Value	Net Book Value
Freehold land and buildings	3,700	3,735
Network	127,257	-
Other Fixed Assets	3,430	1,136
	<u>134,387</u>	<u>4,871</u>

Fixed Assets are classified as follows:

	Line Business \$000	Electricity Retailing \$000
Current fixed assets	667	3
Non-current fixed assets	133,720	4,868
	<u>134,387</u>	<u>4,871</u>

Current fixed assets represent Land and buildings owned by CentralPower Limited which the Company intends to realise. These properties are valued at the lower of cost or valuation.

Valuations

Freehold non-current land and buildings have been revalued and are stated at net current value as determined by an independent registered valuer Mr G J Blackmore (FNZIV), of the firm Blackmore and Associates Limited, as at 31 March 1997.

Network lines and equipment have been revalued and are stated at net current value as determined by Worley Consultants, registered valuers, and Mr G R W France, of the firm Coopers & Lybrand, as at 31 March 1997.

CENTRALPOWER LIMITED**Line Business and Electricity Retailing****Notes to the Financial Statements (cont.)****For the Year Ended 31 March 1997****6. Term Liabilities**

	Line Business \$000	Electricity Retailing \$000
Fixed term loans with Bank of New Zealand Limited repayable within 12 months	4,000	-
Fixed term loans with Bank of New Zealand Limited	3,500	-
Schedule of maturities:		
Due within 1 year	4,000	-
Due 1 to 2 years	-	-
Due 2 to 3 years	3,500	-

Interest rates on fixed term loans with Bank of New Zealand Limited range between 7.78 and 9.12%.

7. Capital Commitments

	Line Business \$000	Electricity Retailing \$000
Estimated capital expenditure contracted for at balance date but not provided for	1,126	-

8. Related Parties

Related party payables and receivables outstanding at balance date relate to normal trade transactions based on standard terms of trade and funding with the Company's subsidiaries and associates.

9. Segmental Reporting

CentralPower Limited operates predominantly in one industry; the distribution and supply of electricity within the Manawatu/Tararua area. All operations are carried out within New Zealand.

CENTRALPOWER LIMITED**Line Business and Electricity Retailing****Notes to the Financial Statements (cont.)****For the Year Ended 31 March 1997****10. Financial Instruments***Credit*

In the normal course of business the Company incurs credit risk from trade debtors and financial institutions. There are no significant concentrations of credit risk. The Company has a treasury policy which is used to manage this exposure to credit risk. As part of this policy, limits on exposures have been set and are monitored on a regular basis.

The Company does not require any collateral or security to support deposits held with banks in New Zealand and overseas due to the quality of the financial institutions dealt with. With respect to accounts receivable, credit evaluations are performed on customers requiring credit and the Company reserves the right to request a bond.

Concentrations of credit risk are limited due to the large number of customers in the Company's customer base.

Interest Rate

The Company has long term fixed rate borrowings used to fund ongoing activities. Currently the Company does not hedge the interest rate exposure.

The Company has no off balance sheet financing.

Foreign Exchange

The Company has no foreign exchange exposure.

Fair Values

The carrying values of cash and bank balances, short term deposits, accounts receivable, and sundry creditors are equivalent to their fair value.

The Company has provided the following financial guarantees:

A guarantee of Energy Brokers New Zealand Limited's overdraft facility (\$200,000) with the National Bank of New Zealand Limited, limited by CentralPower Limited's shareholding of 21.0%.

A guarantee of Energy Brokers New Zealand Limited's credit facility (\$40,000,000) with Westpac Banking Corporation, limited by CentralPower Limited's shareholding of 21.0%.

A guarantee of the energy purchase contract between Energy Brokers New Zealand Limited and Electricity Market Company Limited to the level of the expected share of energy purchases made on behalf of CentralPower Limited.

A group banking deed guarantee with the National Bank of New Zealand relating to additional bank accounts operated by the CentralPower Limited Group

The CentralPower Employee Share Purchase scheme rules release employees from the obligation to repay the balance of any outstanding interest-free loans in respect of shares purchased under the scheme, should CentralPower Limited be placed into liquidation.

CENTRALPOWER LIMITED

Disclosure of financial and efficiency performance measures as required by regulations 13, 14, 15 and 16 of the Electricity (Information Disclosure) regulations 1994.

The following disclosure of financial and efficiency performance measures is based on the merger of CentralPower Limited and Electro Power Limited occurring on 1 April 1996.

	Year ended 31 March		
	1997	1996	1995
<i>Regulation 13</i>			
1. Financial performance measures			
(a) Accounting return on total assets	4.6%	6.6%	6.0%
(b) Accounting return on equity	3.7%	3.9%	4.8%
(c) Accounting rate of profit	14.7%	(6.1)%	3.8%
2. Efficiency performance measures			
(a) Direct line costs per kilometre	\$858	\$564	\$628
(b) Indirect line costs per electricity customer	\$283	\$344	\$290
3. (a) Load Factor	62.3%	63.8%	59.6%
(b) Loss Ratio	6.0%	6.8%	7.3%
(c) Capacity Utilisation	31.8%	46.1%	29.4%

Regulation 14a

4. The Optimised Deprival Valuation is \$128.985 million

Regulation 15

Statistics

(a) System lengths (kms)	- 33kV	284	267	267
	- 11kV	2733	2587	2577
	- 400V	1210	877	860
	Total	4227	3731	3704
(b) Circuit lengths (overhead) (kms)	- 33kV	260	261	261
	- 11kV	2498	2479	2476
	- 400V	659	618	609
	Total	3417	3358	3346
(c) Circuit length (underground) (kms)	- 33kV	24	7	7
	- 11kV	235	111	107
	- 400V	551	265	261
	Total	810	383	375
(d) Transformer capacity (kVA)		400,765	180,000	290,398
(e) Maximum Demand (kW)		127,410	83,052	85,273
(f) Total electricity supplied (kWh)		694,216,524	464,223,000	445,426,839
(g) Total electricity conveyed on behalf of other persons		125,540,210	0	0
(h) Total customers		50,913	32,060	32,657

	Year ended 31 March		
	1997	1996	1995
<i>Regulation 16</i>			
5. (1) Reliability performance measures			
Class A	0	0	0
Class B	457	360	423
Class C	313	284	336
Class D	2	1	1
Class E	0	0	0
Class F	0	0	0
Class G	0	0	0
Total	<u>772</u>	<u>645</u>	<u>760</u>
(2) Total number of faults per 100 circuit kilometres of prescribed voltage electric lines	10.7	10.0	11.0
(3) Total number of faults per 100 circuit kilometres of underground prescribed voltage electric lines			
- 33kV	0	0	0
- 11kV	5.2	9.6	5.6
- Total	4.5	9.0	5.3
(4) Total number of faults per 100 circuit kilometres of overhead prescribed voltage electric lines			
- 33kV	7.3	7.7	3.5
- 11kV	11.7	10.0	12.6
- Total	11.3	10.0	11.7
(5) The SAIDI for total of interruptions	177.0	227.0	230.0
(6) The SAIDI for total of interruptions within each interruption class -			
Class A	0	0	0
Class B	77.9	109.0	103.0
Class C	95.5	117.0	120.0
Class D	3.6	2.0	7.0
Class E	0	0	0
Class F	0	0	0
Class G	0	0	0

	Year ended 31 March		
	1997	1996	1995
(7) The SAIFI for total of interruptions	3.5	5.4	4.0
(8) The SAIFI for total of interruptions within each interruption class -			
Class A	0	0	0
Class B	0.5	1.0	1.0
Class C	2.7	4.4	3.0
Class D	0.3	0	0
Class E	0	0	0
Class F	0	0	0
Class G	0	0	0
(9) The CAIDI for total interruptions	52.1	49.0	53.0
(10) The CAIDI for total of interruptions within each interruption class -			
Class A	0	0	0
Class B	165.2	170.0	169.0
Class C	36.0	31.0	35.0
Class D	13.2	6.0	27.0
Class E	0	0	0
Class F	0	0	0
Class G	0	0	0

SUPPLEMENT

CENTRALPOWER LIMITED

Disclosure of financial and efficiency performance measures as required by regulations 13, 14, 15 and 16 of the Electricity (Information Disclosure) regulations 1994.

The following disclosure of financial and efficiency performance measures is a supplement and presents financial and efficiency performance measures for CentralPower Limited excluding Electro Power Limited

	Year ended 31 March		
	1997	1996	1995
<i>Regulation 13</i>			
1. Financial performance measures			
(a) Accounting return on total assets	3.3%	6.6%	6.0%
(b) Accounting return on equity	2.8%	3.9%	4.8%
(c) Accounting rate of profit	18.3%	(6.1)%	3.8%
2. Efficiency performance measures			
(a) Direct line costs per kilometre	\$567	\$564	\$628
(b) Indirect line costs per electricity customer	\$383	\$344	\$290
3. (a) Load Factor	65.0%	63.8%	59.6%
(b) Loss Ratio	6.2%	6.8%	7.3%
(c) Capacity Utilisation	29.0%	46.1%	29.4%
<i>Regulation 14a</i>			
4. The Optimised Deprival Valuation is \$91.827 million			
<i>Regulation 15</i>			
Statistics			
(a) System lengths (kms)			
- 33kV	235	267	267
- 11kV	2604	2587	2577
- 400V	894	877	860
Total	3733	3731	3704
(b) Circuit lengths (overhead) (kms)			
- 33kV	229	261	261
- 11kV	2492	2479	2476
- 400V	626	618	609
Total	3347	3358	3346
(c) Circuit length (underground) (kms)			
- 33kV	6	7	7
- 11kV	112	111	107
- 400V	268	265	261
Total	386	383	375
(d) Transformer capacity (kVA)	282,990	180,000	290,398
(e) Maximum Demand (kW)	83,126	83,052	85,273
(f) Total electricity supplied (KWh)	471,451,388	464,223,000	445,426,839
(g) Total electricity conveyed on behalf of other persons	118,865,139	0	0
(h) Total customers	32,012	32,060	32,657

	Year ended 31 March		
	1997	1996	1995
<i>Regulation 16</i>			
5. (1) Reliability performance measures			
Class A	0	0	0
Class B	457	360	423
Class C	302	284	336
Class D	1	1	1
Class E	0	0	0
Class F	0	0	0
Class G	0	0	0
Total	<u>760</u>	<u>645</u>	<u>760</u>
(2) Total number of faults per 100 circuit kilometres of prescribed voltage electric lines	10.7	10.0	11.0
(3) Total number of faults per 100 circuit kilometres of underground prescribed voltage electric lines			
- 33kV	0	0	0
- 11kV	5.5	9.6	5.6
- Total	5.2	9.0	5.3
(4) Total number of faults per 100 circuit kilometres of overhead prescribed voltage electric lines			
- 33kV	7.0	7.7	3.5
- 11kV	11.3	10.0	12.6
- Total	11.0	10.0	11.7
(5) The SAIDI for total of interruptions	272.0	227.0	230.0
(6) The SAIDI for total of interruptions within each interruption class -			
Class A	0	0	0
Class B	126.0	109.0	103.0
Class C	144.9	117.0	120.0
Class D	1.1	2.0	7.0
Class E	0	0	0
Class F	0	0	0
Class G	0	0	0

	Year ended 31 March		
	1997	1996	1995
(7) The SAIFI for total of interruptions	5.0	5.4	4.0
(8) The SAIFI for total of interruptions within each interruption class -			
Class A	0	0	0
Class B	0.8	1.0	1.0
Class C	3.9	4.4	3.0
Class D	0.3	0	0
Class E	0	0	0
Class F	0	0	0
Class G	0	0	0
(9) The CAIDI for total interruptions	54.7	49.0	53.0
(10) The CAIDI for total of interruptions within each interruption class -			
Class A	0	0	0
Class B	165.2	170.0	169.0
Class C	36.8	31.0	35.0
Class D	4.0	6.0	27.0
Class E	0	0	0
Class F	0	0	0
Class G	0	0	0

SUPPLEMENT

ELECTRO POWER LIMITED

Disclosure of financial and efficiency performance measures as required by regulations 13, 14, 15 and 16 of the Electricity (Information Disclosure) regulations 1994.

The following disclosure of financial and efficiency performance measures is based on the merger of CentralPower Limited and Electro Power Limited occurring on 1 April 1996.

	Year ended 31 March		
	1997	1996	1995
<i>Regulation 13</i>			
1. Financial performance measures			
(a) Accounting return on total assets	6.6%	5.6%	5.4%
(b) Accounting return on equity	5.7%	6.1%	4.0%
(c) Accounting rate of profit	8.2%	(11.1)%	4.4%
2. Efficiency performance measures			
(a) Direct line costs per kilometre	\$3,056	\$4,554	\$4,871
(b) Indirect line costs per electricity customer	\$116	\$122	\$113
3. (a) Load Factor	52.6%	51.5%	55.6%
(b) Loss Ratio	3.9%	3.8%	4.3%
(c) Capacity Utilisation	41.1%	44.1%	40.3%

Regulation 14a

4. The Optimised Deprival Valuation is \$37.168 million

Regulation 15

Statistics

(a) System lengths (kms)				
- 33kV	49.0	49.1	49.7	
- 11kV	129.0	127.8	130.0	
- 400V	316.0	310.4	283.2	
Total	<u>494.0</u>	<u>487.3</u>	<u>462.9</u>	
(b) Circuit lengths (overhead) (kms)				
- 33kV	31.0	31.4	31.4	
- 11kV	6.0	7.5	9.5	
- 400V	33.0	35.4	45.0	
Total	<u>70.0</u>	<u>74.3</u>	<u>85.9</u>	
(c) Circuit length (underground) (kms)				
- 33kV	18.0	17.7	18.3	
- 11kV	123.0	120.3	120.5	
- 400V	283.0	275.0	238.2	
Total	<u>424.0</u>	<u>413.0</u>	<u>377.0</u>	
(d) Transformer capacity (kVA)	117,775	108,700	108,700	
(e) Maximum Demand (kW)	48,350	47,908	43,825	
(f) Total electricity supplied (kWh)	222,765,136	207,646,000	204,333,568	
(g) Total electricity conveyed on behalf of other persons	6,675,071	5,036,000	140,000	
(h) Total customers	18,901	18,648	18,333	

	Year ended 31 March		
	1997	1996	1995
<i>Regulation 16</i>			
5. (1) Reliability performance measures			
Class A	0	0	0
Class B	0	0	1
Class C	11	11	10
Class D	1	0	2
Class E	0	0	0
Class F	0	0	0
Class G	0	0	0
Total	<u>12</u>	<u>11</u>	<u>13</u>
(2) Total number of faults per 100 circuit kilometres of prescribed voltage electric lines	6.2	6.2	5.6
(3) Total number of faults per 100 circuit kilometres of underground prescribed voltage electric lines			
- 33kV	0	0	0
- 11kV	5.0	5.0	2.5
- Total	4.0	4.4	2.2
(4) Total number of faults per 100 circuit kilometres of overhead prescribed voltage electric lines			
- 33kV	11.1	12.8	3.2
- 11kV	33.3	13.4	63.2
- Total	18.5	12.9	17.1
(5) The SAIDI for total of interruptions	23.4	15.4	31.5
(6) The SAIDI for total of interruptions within each interruption class -			
Class A	0	0	0
Class B	0	0	0.4
Class C	15.6	15.4	18.1
Class D	7.8	0	13.0
Class E	0	0	0
Class F	0	0	0
Class G	0	0	0

	Year ended 31 March		
	1997	1996	1995
(7) The SAIFI for total of interruptions	0.9	1.4	1.8
(8) The SAIFI for total of interruptions within each interruption class -			
Class A	0	0	0
Class B	0	1.4	1.2
Class C	0.6	0	0
Class D	0.3	0	0.6
Class E	0	0	0
Class F	0	0	0
Class G	0	0	0
(9) The CAIDI for total interruptions	27.3	10.9	27.2
(10) The CAIDI for total of interruptions within each interruption class -			
Class A	0	0	0
Class B	0	0	60.0
Class C	27.5	10.9	32.9
Class D	27.0	0	21.6
Class E	0	0	0
Class F	0	0	0
Class G	0	0	0

ARTHUR ANDERSEN

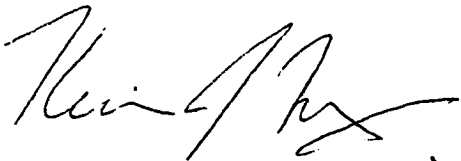
Certification of Performance Measures by Auditors

I have examined the attached information, being:

- (a) Financial performance measures specified in clause 1 of Part II of the First Schedule to the Electricity (Information Disclosure) Regulations 1994
- (b) Financial components of the efficiency performance measures specified in clause 2 of Part II of that Schedule

and having been prepared by CentralPower Limited and dated 31 March 1997 for the purposes of regulation 13 of those regulations.

I certify that, having made all reasonable enquiry, to the best of my knowledge, the information has been prepared in accordance with the Electricity (Information Disclosure) Regulations 1994.



Kevin J Fox
14 August 1997

ARTHUR ANDERSEN

Certification by Auditor in Relation to Financial Statements

I have examined the attached financial statements prepared by CentralPower Limited and dated 31 March 1997 for the purposes of Regulation 6 of the Electricity (Information Disclosure) Regulations 1994.

I hereby certify that, having made all reasonable enquiry, to the best of my knowledge, those financial statements give a true and fair view of the matters to which they relate and have been prepared in accordance with the requirements of the Electricity (Information Disclosure) Regulations 1994.



Kevin J Fox
14 August 1997

Form 4

**CERTIFICATION OF FINANCIAL STATEMENTS BY
DIRECTORS OF THE COMPANY**

We, Derek Neil Walker, and William Cameron McPhail, being directors of CentralPower Limited, certify that, having made all reasonable enquiry, to the best of our knowledge, the attached audited financial statements, having been prepared for the purposes of regulation 4 of the Electricity (Information Disclosure) Regulations 1994, gives a true and fair view of the matters to which it relates and complies with the requirements of those regulations.

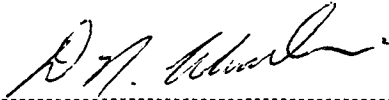
.....
Director.....
Director*12 August 1997*.....
Date

Form 7

**STATUTORY DECLARATION IN RESPECT OF STATEMENTS
AND INFORMATION SUPPLIED TO SECRETARY OF COMMERCE**

I, Derek Neil Walker, of 41A Elmira Avenue, Palmerston North, being a director of CentralPower Limited, solemnly declare that having made all reasonable enquiry, to the best of my knowledge, the information attached to this declaration is a true copy of information made available to the public pursuant to the Electricity (Information Disclosure) Regulations 1994.

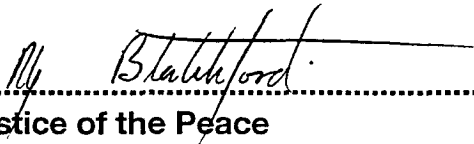
And I make this solemn declaration conscientiously believing the same to be true and by virtue of the Oaths and Declarations Act 1957.



.....

D N Walker

Declared at Palmerston North this 11th day of August 1997



.....

Justice of the Peace

Form 5

**CERTIFICATION OF FINANCIAL STATEMENTS,
PERFORMANCE MEASURES, AND STATISTICS DISCLOSED BY
LINE OWNERS OTHER THAN TRANS POWER**

We, Derek Neil Walker and William Cameron McPhail, directors of CentralPower Limited, certify that, having made all reasonable enquiry, to the best of our knowledge:

- (a) The attached audited financial statements of CentralPower Limited, prepared for the purposes of regulation 6 of the Electricity (Information Disclosure) Regulations 1994, give a true and fair view of the matters to which they relate and comply with the requirements of those regulations; and
- (b) The attached information, being financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics, and reliability performance measures in relation to CentralPower Limited, and having been prepared for the purposes of regulations 13, 14, 15 and 16 of the Electricity (Information Disclosure) Regulations 1994, comply with the requirements of the Electricity (Information Disclosure) Regulations 1994.

The valuations on which those financial performance measures are based are as at 31 March 1997.

D.N. Walker

.....
D N Walker - Managing Director

Date: *11 August 1997*
.....

W.C. McPhail

.....
W C McPhail - Director

Date: *12 August 1997*
.....

Coopers
& Lybrand

chartered accountants
and business advisers

PO Box 48
DX CP24073
Coopers & Lybrand Tower
23-29 Albert Street
Auckland
New Zealand

telephone 0-9-358 4888
facsimile 0-9-309 5828

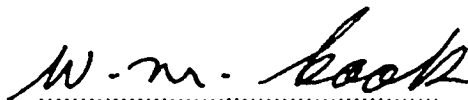
29 May 1997

The Directors
Central Power Ltd
Private Bag 11024
PALMERSTON NORTH

**CERTIFICATION BY AUDITOR IN RELATION TO ODV VALUATION
OF CENTRAL POWER'S NETWORK SYSTEM ASSETS (EXCLUDING
THOSE OF THE FORMER ELECTRO POWER)**

I have examined the valuation report prepared by Coopers & Lybrand and dated 19 May 1997, which report contains valuations as at 31 March, 1997.

2. I hereby certify that, having made all reasonable enquiry, to the best of my knowledge, the valuations contained in the report have been made in accordance with the ODV Handbook except that adjustments have been made as referred to in paragraphs 14 and 15 of the report.



WILLIAM MURRAY COOK

29 May 1997

Coopers
& Lybrand

chartered accountants
and business advisers

PO Box 48
DX CP24073
Coopers & Lybrand Tower
23-29 Albert Street
Auckland
New Zealand

telephone 0-9-358 4888
facsimile 0-9-309 5828

29 May 1997

The Directors
Central Power Ltd
Private Bag 11024
PALMERSTON NORTH

CERTIFICATION BY AUDITOR IN RELATION TO ODV VALUATION OF ELECTRO POWER'S NETWORK SYSTEM ASSETS

I have examined the valuation report prepared by Coopers & Lybrand and dated 19 May 1997, which report contains valuations as at 31 March, 1997.

4. I hereby certify that, having made all reasonable enquiry, to the best of my knowledge, the valuations contained in the report have been made in accordance with the ODV Handbook except that adjustments have been made as referred to in paragraphs 15 and 16 of the report.

W. M. Cook

WILLIAM MURRAY COOK

29 May 1997

Coopers & Lybrand is a member of Coopers & Lybrand International, a limited liability association incorporated in Switzerland

